BACKGROUND AND EXPERIENCE OF WILLIAM J. DEEHAN

In September of 2001, I became Vice President of Power Planning and Regulatory Analysis for Central Vermont. In addition to existing responsibilities, in this position I am also responsible for power supply management and planning and transmission policy.

In May of 1996, I became Vice President of Regulatory and Strategic Analysis for Central Vermont Public Service Corporation. In this capacity I am responsible for the Company's regulatory affairs before the Federal Energy Regulatory Commission, the Vermont Public Service Board, and the New Hampshire Public Utilities Commission. Strategic analytical responsibilities encompass economic and financial analysis in support of decision-making related to industry restructuring, power resources, pricing, forecasting, revenue requirements, and capital allocation.

In April of 1991, I was promoted to Assistant Vice President of Rates and Economic Analysis, which encompassed my former responsibilities, in addition to responsibility for revenue requirements, wholesale tariff administration for requirements sales, and economic and financial analysis of large capital project expenditures.

In January of 1988 I was promoted to Director of Rate Administration and Forecasting and assumed the duties of retail tariff administration, revenue allocation, design and special contracts, load research and load control planning.

I joined Central Vermont in November of 1985 as the Company's forecaster. In that capacity, I was responsible for developing projections of customer MWh and peak MW growth over both the short-term (two years) and the long-term (20 years) for Connecticut Valley Electric Company and Central Vermont Public Service Corporation.

I have fulfilled the candidacy requirements for a Ph.D. in Resource and Environmental Economics, majoring in quantitative methods at Cornell University in 1985. I received my Master of Science degree from the same department majoring in resource economics and minoring in environmental law. I received my Bachelor of Science degree from the University of Connecticut majoring in resource and environmental economics.

Prior to joining Central Vermont in November 1985, I worked for two years at Cornell University supported by a grant from the New York State Energy Research and Development Authority. That project involved the adaptation and further development of an integrated utility forecasting and planning model for use by a number of New York State agencies. My responsibilities included primary research in the areas of fuel price and other input forecasting and production simulation which incorporates Canadian import contract mechanisms and limitations on utility based acidic deposition in NY. I have published a number of papers on this work and the model remains in use at the NYS Department of Public Service as well as other installations.

From 1979 to 1981 I was employed as regulatory economist in the Office of Research of the New York State Department of Public Service. My major areas of responsibility were marginal cost analysis, rate design, and forecasting for electric, water and natural gas distribution utilities. From 1976 to 1979 I was employed as an environmental analyst in the Office of Environmental

Protection, NYS Department of Public Service. My responsibilities included economic/environmental analysis of proposed major transmission and generation facilities as well as the long range plans of NYS's electric and gas utilities. Prior to 1976 I worked as a graduate student researcher at Cornell University on energy and electric utility topics and previously as an economic intern at the Massachusetts Department of Natural Resources in the allocation program for Federal Land and Water Conservation Fund monies administered by the state.

Prefiled Testimony of William J. Deehan

Federal Energy Regulatory Commission

Dkt ER98-1440-000 - Application of Central Vermont Public Service Corporation for Recovery of Wholesale Stranded Cost

Case-in-Chief: General Policy -- Wholesale Stranded Cost Recovery (6/18/97 and

4/28/98)

Supplemental Case: Policy Issues -- Quantification of Applicant's Stranded Cost (12/1/98)
Rebuttal Cases: Policy Issues -- Eligibility of Applicant for Stranded Cost Recovery

Under the Commission's Order 888 Rules, Phase I (7/23/98)

Policy Issues -- Quantification of Applicant's Stranded Cost, Phase II

(4/8/99)

State Regulatory Commissions

Vermont Public Service Board

Dkt No. 7589 – Granite Reliable Wind

" Direct Testimony

Dkt No. 7440 – VY Relicensing

" Direct Testimony

Dkt No. 7336 – Alternative Regulation Plan

" Direct Testimony

Dkt No. 7162 – Board Investigation into a Request for VY Accounting Order by CVPS

Dkt Nos. 6496/6988 – Investigation into the existing rates of CVPS/Tariff filing of CVPS requesting a rate increase

" Rebuttal testimony addressing issues related to rate-making policy including treatment of costs related to the sale of Connecticut Valley Electric Company

Dkt No. 5980 - Efficiency Utility Proceeding -

" Testimony - 10/3/97

Dkt No. 5854 - Restructuring of the Electric Utility Industry

Dkt No. 5686 - Controlled Water Heating

" Rebuttal testimony - 5/27/94

" Surrebuttal testimony - 11/9/94

Dkt No. 5641 – NASTECH

Dkt No. 5638 - Mack

" Prefiled Testimony -5/25/93

Dkt No. 5627 - Non-seasonal Combo 150 kW Block -

" Prefiled Testimony - 2/9/93

Dkt No. 5623 - Department of Public Service - Ontario Hydro 125 kWh Block-

" Prefiled Testimony of WJD/SRA - 2/12/93

Dkt No. 5569 - Economic Development Incentive Program

Dkt No. 5550 - Vermont Power Exchange Utilities Fees - Rate Case -

" Testimony

Dkt No. 5494 - ESEEP=s -

Prefiled Testimony - 4/19/91

" Prefiled Supplemental - 4/22/92

Dkt No. 5476 - Vermont Power Exchange Utilities Fees - Rate Design -

" Prefiled Testimony

Dkt No. 5442 - VT Department of Public Service retailing of Ontario Hydro power -

" Prefiled Testimony - 9/30/91

Dkt No. 5378 - Parking Agreement - OH opt ii -

" Prefiled Testimony - 12/8/89

Dkt No. 5372 - 5701 - and 5724 - Rate Case

Dkt No. 5330 - Hydro Quebec -

Dkt No. 5308 - Low Income

" Testimony

" Rebuttal Testimony

Dkt No. 5294 - Rate Design

- " Testimony 8/88
- " Rebuttal Testimony
- " Direct Testimony 5/26/95 Relationship of class level prices now charged and those proposed.

Dkt Nos. 5270 CV-1 and CV-3 - Demand Side Management; Fuel Switching -

- Prefiled Direct Testimony Nov. 21, 1988
- Direct Prefiled Testimony 4/4/94 Summarizes recommendations re appropriateness of its fuel switching services; provides support for efficacy of Rate 3 service and addresses questions raised by PSB.
- Rebuttal Testimony 5/27/94 Comments on public policy aspect and Department of Public Service= fuel-switching proposal and prospects of retail wheeling.
- " Surrebuttal Testimony 11/9/94 Addresses cross-examination and surrebuttal fuel switching policy arguments of Department of Public Service.

Dkt No. 5177 - Small Power Producer Rates

" Supplemental Testimony

Dkt. No. 4634 - Rate Design Direct Testimony

New Hampshire Public Utilities Commission

DR 86-296 - Sales Forecasts - Short Term

DR 87-101 - Sales Forecasts - Short Term

DR 87-235 - Sales Forecasts - Short Term

DR 88-176 - Sales Forecasts - Short Term

DR 89-121 - Retail Rate Redesign

DR 97-241 - Wholesale purchased power prudence policy and analysis

DR 96-150 - Industry Restructuring - Policy and Interim Stranded Cost Recovery

DR 89-121 - Retail Rate Design

DR 93-151 - Wholesale Rate Redesign

DR 93-151 - Recovery Net Revenue Lost Due to C&LM programs

DE 00-110 - Connecticut Valley Electric Company - Wheelabrator Refund

New York State Public Service Commission

Environmental impacts

Rate design and cost related issues in electricity, natural gas and water-related matters

Cases 27909 and 27910 – Orange and Rockland Utilities

Cases 27587 and 27715 – Jamaica Water Supply Company

Case 27546 – Phase II New York State Electric and gas Corporation